

Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2013
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,472	--	--	1,839	556	-359	17	3,416	76	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	508	-17	115	63	-14	--	75	105	71	404
Pentanes Plus	63	-17	--	0	98	--	-18	37	53	72
Liquefied Petroleum Gases	444	--	115	63	-112	--	93	68	18	332
Ethane/Ethylene	163	--	--	0	-100	--	11	--	--	52
Propane/Propylene	186	--	104	49	-22	--	66	--	7	244
Normal Butane/Butylene	52	--	16	5	5	--	22	17	11	29
Isobutane/Isobutylene	43	--	-4	8	5	--	-6	50	--	7
Other Liquids	--	858	--	12	-143	127	346	474	40	-6
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	858	--	5	-547	-8	11	271	26	0
Hydrogen	--	--	--	--	--	23	--	23	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	858	--	3	-547	-31	11	246	26	0
Fuel Ethanol ⁶	--	794	--	--	-529	-4	10	230	21	0
Renewable Fuels Except Fuel Ethanol	--	64	--	3	-18	-27	1	17	5	0
Other Hydrocarbons	--	--	--	2	--	0	0	2	--	0
Unfinished Oils	--	--	--	2	-30	--	32	-53	--	-6
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	5	433	136	303	257	14	0
Reformulated	--	--	--	--	109	-47	22	40	--	0
Conventional	--	0	--	5	325	183	282	217	14	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	2	4,089	34	274	-107	-251	--	54	4,489
Finished Motor Gasoline	--	2	2,312	0	78	-131	-211	--	0	2,472
Reformulated	--	--	352	--	--	49	--	--	--	401
Conventional	--	2	1,960	0	78	-180	-211	--	0	2,071
Finished Aviation Gasoline	--	--	5	--	--	--	1	--	--	3
Kerosene-Type Jet Fuel	--	--	213	--	20	--	-8	--	3	237
Kerosene	--	--	1	--	--	--	-1	--	--	1
Distillate Fuel Oil	--	--	1,001	4	206	24	8	--	2	1,225
15 ppm sulfur and under ⁷	--	--	999	4	201	24	10	--	0	1,219
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	2	--	5	--	-2	--	0	8
Greater than 500 ppm sulfur	--	--	0	0	--	--	1	--	2	-2
Residual Fuel Oil ⁸	--	--	45	8	-33	--	3	--	10	7
Less than 0.31 percent sulfur	--	--	--	0	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	5	4	--	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	40	4	-33	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	35	4	-4	--	1	--	--	33
Naphtha for Petro. Feed. Use	--	--	22	2	-4	--	0	--	--	20
Other Oils for Petro. Feed. Use	--	--	13	1	--	--	1	--	--	13
Special Naphthas	--	--	-1	1	2	--	1	--	0	2
Lubricants	--	--	8	5	12	--	1	--	6	18
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	155	1	--	--	-20	--	25	151
Marketable	--	--	106	1	--	--	-20	--	25	102
Catalyst	--	--	49	--	--	--	--	--	--	49
Asphalt and Road Oil	--	--	178	10	-5	--	-26	--	7	202
Still Gas	--	--	126	--	--	--	--	--	--	126
Miscellaneous Products	--	--	12	0	-1	--	0	--	0	11
Total	1,980	842	4,204	1,948	672	-339	187	3,995	240	4,886

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.